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PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 20th October, 2020

S. R. O. 1089(I)/2020.—Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with paragraph 61 (iii) of the Authority's determination dated 24th February 2006 in respect of generation tariff for Central Power Generation Company Limited (CPGCL) notified *vide* S.R.O 661(I)/2006 dated June 21, 2006, NEPRA hereby notifies the following adjustments in the approved tariff of CPGCL:

2329(1—7)

Price : Rs. 10.00

[6241(2020)/Ex. Gaz.]

Annex: NEPRA-XIII

Central Power Generation Company Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Fuel Price Variation for Gas

| Fuel Price | | Reference | Previous | Revised |
|-----------------|--|-----------|----------|---------|
| Gas (Rs./MMBTU) | | 228.96 | 924.00 | 824.00 |

| Blocks | Description | Reference Fuel Cost Component | Previous Fuel Cost Component w.e.f. 1st July 2019 | Revised Fuel Cost Component w.e.f. 1st August 2020 |
|--------|-------------------|-------------------------------|---|--|
| | | Rs./kWh | | |
| I | Guddu Units 11-13 | 1.9537 | 7.8844 | 7.0311 |
| II | Guddu Units 5-10 | 2.1707 | 8.7602 | 7.8121 |

-Unit 1-4 was excluded by the Authority from the generation licence through modification decision dated July 10, 2019.

[Case No. NEPRA/TRF-44/CPGCL-2005.]

S. R. O. 1090(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph III(a)(iv) of the Authority's Decision dated 19th May 2010 in respect of generation tariff for Atlas Power Limited (APL) notified *vide* S.R.O. 389(I)/2010 dated June 4, 2010, NEPRA hereby notifies the following adjustment in the approved tariff of APL:

Annex: NEPRA-CXXVI

ATLAS POWER LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for Furnace Oil

| Period | Reference Price Rs./M.Ton | Previous Price Rs./M.Ton | Revised Price Rs./M.Ton | Reference FCC Decision May 19, 2010 Rs./kWh | Previous FCC Rs./kWh | Revised FCC Rs./kWh |
|----------------|---------------------------|--------------------------|-------------------------|---|----------------------|---------------------|
| September 2020 | 45,656.08 | 62,214.87 | 61,887.08* | 8.9793 | 12.2360 | 12.1715 |

*Revised price is calculated in accordance with the details of consumption provided as under:

| Fuel Source | Quantity (M. Ton) | Fuel Rate (Rs./M. Ton) | Total Amount (Rs.) |
|---|-------------------|------------------------|--------------------|
| BYCO (Local) 16-08-2020 | 570.680 | 64,187.850 | 36,630,722 |
| APL-ARL (Local) 16-08-2020 (LSFO) | 1,134.650 | 60,738.533 | 68,916,976 |
| PAR-PARCO (Local) 16-08-2020 | 1,618.250 | 58,655.390 | 94,919,085 |
| APL-ARL (Local) 01-09-2020 (LSFO) | 556.650 | 60,761.810 | 33,823,062 |
| PAR-PARCO (Local) 01-09-2020 | 1,762.670 | 60,761.810 | 107,103,020 |
| BE (Imported) 16-09-2020 | 2,940.284 | 64,550.000 | 189,795,332 |
| Total Fuel Consumed | 8,583.184 | | 531,188,196 |
| Weighted Average Revised Price (Rs./M.Ton) | | | 61,887.08 |

[Case No. NEPRA/TRF-68/APL-2007.]

S. R. O. 1090(I)/2020.— Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 23 of the Authority's Decision dated 20th June, 2011 in respect of generation tariff of Saif Power Limited (SPL), notified *vide* S.R.O 883(I)/2011 dated 19th September, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of SPL:

Annex: NEPRA-CLII

Saif Power Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for HSD

| Description | Unit | Reference COD Decision June 20, 2011 | Previous | Revised |
|--|---------------------|--------------------------------------|--------------------|-------------------|
| HSD Price Ex-GST (NCV) | Rs./MMBTU | 1,728.69 | 2,714.08 | 2,653.77 |
| HSD Price Ex-GST | Rs./Liter | 58.7414 | 92.2508 | 90.2008 |
| Calorific Value* | Btus/Kg. | 42,880.00 | 42,891.73 | 42,891.73 |
| Specific Gravity | | 0.84 | 0.84 | 0.84 |
| NCV-GCV Factor | | 1.06 | 1.06 | 1.06 |
| Period | Description | Reference (Rs./kWh) | Previous (Rs./kWh) | Revised (Rs./kWh) |
| For stock purchased w.e.f. 1st October, 2020 | Fuel Cost Component | 12.1651 | 19.0995 | 18.6751 |

*Actual calorific value of 19,430 Btu/lb. (42,891.73 Btu/kg) as per decision of the Authority dated June 23, 2011.

[Case No. NEPRA/TRF-80/SPL-2007.]

S. R. O. 1092(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Para 19(III)(c) of the Authority's Decision dated 17th August, 2011 in respect of generation tariff for Liberty Power Tech Limited (LPTL) notified *vide* S.R.O 1016(I)/2011 dated 10th November, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of LPTL:

Annex: NEPRA-XCI

LIBERTY POWER TECH LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for Furnace Oil

| Period | Reference Price Rs./M.Ton | Previous Price Rs./M.Ton | Revised Price Rs./M.Ton | Reference FCC Rs./kWh | Previous FCC Rs./kWh | Revised FCC Rs./kWh |
|----------------|------------------------------|-----------------------------|----------------------------|--------------------------|-------------------------|------------------------|
| September 2020 | 47,962.12 | 59,845.38 | 61,461.44* | 9.4344 | 11.7719 | 12.0898 |

*Revised price is calculated in accordance with the details of consumption provided as under:

| Fuel Source | Quantity (M. Ton) | Fuel Rate (Rs./M. Ton) | Total Amount (Rs.) |
|--|----------------------|---------------------------|-----------------------|
| PSO (Parco) Aug. 16, 2020 | 4,983.924 | 58,122.79 | 289,679,568 |
| Attock (ARL) Aug. 16, 2020 (LSFO) | 770.233 | 60,668.45 | 46,728,842 |
| BYCO Aug. 16, 2020 | 1,329.380 | 64,487.00 | 85,727,728 |
| Nizam Trader (Byco) Aug. 16, 2020 | 262.200 | 63,977.50 | 16,774,901 |
| Nizam Trader (NRL) Aug. 16, 2020 | 45.910 | 63,777.50 | 2,928,025 |
| Attock (NRL) Sep. 01, 2020 | 1,429.270 | 63,777.50 | 91,155,267 |
| Attock (ARL) Sep. 01, 2020 (LSFO) | 740.040 | 61,746.15 | 45,694,621 |
| BYCO Sep. 01, 2020 | 3,516.060 | 63,787.85 | 224,281,908 |
| PSO (Parco) Sep. 01, 2020 | 2,136.036 | 60,220.57 | 128,633,305 |
| Rawal (Parco) Sep. 01, 2020 | 411.590 | 60,472.00 | 24,889,670 |
| Attock (ARL) Sep. 16, 2020 | 664.490 | 61,187.25 | 40,658,316 |
| BYCO Sep. 16, 2020 | 1,523.510 | 64,087.85 | 97,638,480 |
| Total Fuel Consumed | 17,812.643 | | 1,094,790,632 |
| Weighted Average Revised Price (Rs./M. Ton) | | | 61,461.44 |

[Case No. NEPRA/TRF-89/LPTL-2007.]

S. R. O. 1093(I)/2020.— Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 10.3 (I) of the Authority's Decision dated 12th September 2014 in respect of generation tariff for Jamshoro Power Company Limited (JPCL) notified *vide* S.R.O 1097(I)/2014 dated December 01, 2014 & decision of the Authority dated April 12, 2018 in the matter of Immediate Application of RLNG as alternative fuel for JPCL, NEPRA hereby notifies the following adjustments in the approved tariff of JPCL:

Annex: NEPRA-LXV

JAMSHORO POWER COMPANY LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Fuel Price Variation for Gas

| Fuel Price | | Reference | Previous | Revised |
|-----------------|--|-----------|----------|---------|
| Gas (Rs./MMBtu) | | 588.23 | 924.00 | 824.00 |

| Blocks | Description | Reference Fuel Cost Component | Previous Fuel Cost Component w.e.f. 1st July 2019 | Revised Fuel Cost Component w.e.f. 1st August 2020 |
|--------|-----------------|-------------------------------|---|--|
| | | Rs./kWh | | |
| II | Jamshoro Unit 2 | 6.9505 | 10.9179 | 9.7363 |
| II | Jamshoro Unit 3 | 6.7688 | 10.6325 | 9.4818 |
| II | Jamshoro Unit 4 | 6.6282 | 10.4117 | 9.2849 |

[Case No. NEPRA/TRF-255/JPCL-2014.]

S. R. O. 1094(I)/2020.— Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and decision of the Authority dated March 13, 2015, in the matter of approval of Thar Coal Upfront Tariff for 2 x 330 MW Coal Power Plant of Engro Powergen Thar (Private) Limited (EPTPL), notified *vide* S. R. O. 233 (I)/2015 dated 18th March, 2015, the fuel portion of the energy charge part of EPTPL's tariff needs to be adjusted for variation in coal price, NEPRA hereby notifies the following adjustments in the approved tariff of EPTPL:

Annex: NEPRA-XX

Engro Powergen Thar (Private) Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Thar Coal Price Variation for the month of
September, 2020

| Description | Variable Fuel Price | | | Exchange Rate |
|---|---------------------|----------------------|----------|---------------|
| | Quantity Tons | Variable Coal Price* | | |
| | | US\$/Ton | Rs./Ton | Rs./US\$ |
| Coal Consumption: | | | | |
| Consumption from purchases during August 2020 | 29,167.30 | 18.82 | 3,148.59 | 167.30 |

| | | | | |
|---|------------|-------|----------|--------|
| Consumption from purchases during Sep. 2020 | 293,510.70 | 18.82 | 3,129.77 | 166.30 |
| Total Consumption: | 322,678.00 | 18.82 | 3,131.47 | 166.39 |

**Variable Coal Price including transportation of US\$ 1.45/Ton*

| Fixed Fuel Price | | | |
|------------------|------------------|-----------------|---------------|
| Description | Fixed Coal Price | | Exchange Rate |
| | US\$/ Ton | Rs. /Ton | Rs./ US\$ |
| Fixed Fuel Price | 50.84 | 8,454.69 | 166.30 |
| Total | 50.84 | 8,454.69 | 166.30 |

| Fuel Cost Component | | | | | |
|------------------------------|------------|------------|------------|------------|------------|
| Description | Units | Reference | | Revised | |
| | | Variable | Fixed | Variable | Fixed |
| Avg. price of stock consumed | Rs./ Ton | 1,393.44 | 3,528.12 | 3,131.47 | 8,454.69 |
| Heat Rate | Btu/kWh | 9,222.49 | 9,222.49 | 9,222.49 | 9,222.49 |
| Heating Value of Thar Coal | MMBtu/ ton | 11.005 | 11.005 | 10.71 | 10.71 |
| Plant Factor | % | | 85% | - | 85% |
| Fuel Cost Component | | Rs. | Rs. | Rs. | Rs. |
| | | 1.1677/kWh | 2.5132/kWh | 2.6964/kWh | 6.1881/kWh |

Reference heating value as per TCEB determination for years 1 - 8 is 11.30 MJ/KG (LHV)

[Case No. NEPRA/TRF-301/EPTPL-2015.]

S. R. O. 1095(I)/2020.— Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 and in accordance with the Authority's determination dated 26th April, 2016, read with corrigendum dated 10th August, 2016 in respect of generation tariff for Central Power Generation Company Limited (CPGCL) for its Combined Cycle Power Project at Guddu, notified *vide* SRO 830(I)/2016 dated September 2, 2016, NEPRA hereby notifies the following adjustments in the approved tariff of CPGCL:

Annex: NEPRA-IX

CENTRAL POWER GENERATION COMPANY LIMITED-747 MW CCPP
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Fuel Price Variation for Gas

| Fuel Price | Reference | Previous | Revised |
|---|-------------------------------|---|--|
| Gas (Rs./MMBTU) | 588.23 | 924.00 | 824.00 |
| | | | |
| Description | Reference Fuel Cost Component | Previous Fuel Cost Component w.e.f. 1st July 2019 | Revised Fuel Cost Component w.e.f. 1st August 2020 |
| | Rs./kWh | | |
| Combined Cycle Power Project (CCPP) Guddu | 4.0806 | 6.4099 | 5.7162 |

[Case No. NEPRA/TRF-322/CPGCL-2015.]

SYED SAFEER HUSSAIN,
Registrar.