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PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN
NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 12th October, 2020

S. R. O. 1049(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Authority's Decision date 30th July 2009 notified *vide* S.R.O No. 44(I)/2010 dated 19th January 2010, NEPRA hereby notifies the following adjustment in the approved tariff of AGL:—

2219 (1—8)

Price: Rs. 10.00

[6213(2020)/Ex.Gaz.]

Annex: NEPRA-CCCI-A**Attock Gen Ltd. (AGL)****Fuel Price Calculation for the Period of 1st-15th September 2020**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		262.49909	44,185.18
B.	Black Product Premium		26.31884	4,430.12
C.	C&F Price (A+B)		288.81793	48,615.30
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		48.62
c.	War Risk Insurance actual % of C	0.050%		24.31
d.	Bank L/C Commission % of C	0.150%		72.92
e.	Bank Service Charges % of C	0.070%		34.03
f.	Local handling Charges % of C	0.150%		72.92
g.	Land port surveyor Charges	0.010%		4.86
h.	FOTCO Charges prevailing at the time of import	1.075%		522.61
i.	Wharfage Charges actual	0.135%		65.63
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	Total Import Incidentals	1.74%		845.91
E.	Inland Freight Equalization Margin (8% of C) - D			3,043.32
F.	Import landed cost/Ex-Refinery Price (C+D+E)			52,504.52
G.	OMC Margin % of F	4.00%		2,100.18
H.	Market Price before GST (F+G)			54,604.70
	Exchange Rate = Rs.	168.32506		
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs 54,604.70 per M.Ton / Rs.22,415.17 per M.Ton = 10.7591 Rs. per kWh				

Annex: NEPRA-CCCI-B**Attock Gen Ltd. (AGL)****Fuel Price Calculation for the Period of 16th-30th September 2020**

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		248.37818	41,314.68
B.	Black Product Premium		26.31884	4,377.82
C.		C&F Price (A+B)	274.69702	45,692.50
D.	Import Incidentals			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		45.69
c.	War Risk Insurance actual % of C	0.050%		22.85
d.	Bank L/C Commission % of C	0.150%		68.54
e.	Bank Service Charges % of C	0.070%		31.98
f.	Local handling Charges % of C	0.150%		68.54
g.	Land port surveyor Charges	0.010%		4.57
h.	FOTCO Charges prevailing at the time of import	1.075%		491.19
i.	Wharfage Charges actual	0.135%		61.68
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		Total Import Incidentals	1.74%	795.05
E.	Inland Freight Equalization Margin (8% of C) - D			2,860.35
F.	Import landed Cost/Ex-Refinery Price (C+D+E)			49,347.90
G.	OMC Margin % of F	4.00%		1,973.92
H.	Market Price before GST (H+I)			51,321.82
		Exchange Rate = Rs.	166.33781	
Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.				
FP(Rev) = Rs. 4.4166 per kWh * Rs.51,321.82 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 10.1123 per kWh				

[Case. No. NEPRA/TRF-55/AGL-2006.]

S. R. O. 1050(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 16(III)(c) of the Authority's Decision dated 31st December 2010 in respect of generation tariff for Nishat Chunian Power Limited (NCPL) notified *vide* S.R.O No. 594(I)/2011 dated 09-06-2011, NEPRA hereby notifies the following adjustment in the approved tariff of NCPL:—

Annex: NEPRA-CXXIV

NISHAT CHUNIAN POWER LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for Furnace Oil

Period	Fuel Price	Unit	Reference COD Decision Dec 31, 2010	Revised
May 2020	Furnace Oil	Rs./M.Ton	42,707.04	65,623.93*

Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
May 2020	Fuel Cost Component	8.4007	12.9086

*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Rate (Rs./M. Ton)	Total Amount (Rs.)
OTO Pakistan (Pvt) Ltd (Byco) Jan 16, 2020	335.66	65,623.93	22,027,328
Rawal Energy (Pvt) Ltd (Byco) Jan 16, 2020	528.83	65,623.93	34,703,575
Total Fuel Consumed	864.485		56,730,903
Weighted Average Revised Price	(Rs./M.Ton)		65,623.93

[Case. No. NEPRA/TRF-70/NCPL-2007.]

S. R. O. 1051(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 23 of the Authority's Decision dated 20th June, 2011 in respect of generation tariff of Saif Power Limited (SPL), notified *vide* S.R.O No. 883(I)/2011 dated 19th September, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of SPL:—

Annex: NEPRA-CLI

Saif Power Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for HSD

Description	Unit	Reference COD Decision June 20, 2011	Revised
HSD Price Ex-GST (NCV)	Rs./MMBTU	1,728.69	2,714.08
HSD Price Ex-GST	Rs./Liter	58.7414	92.2508
Calorific Value*	Btus/Kg.	42,880.00	42,891.73
Specific Gravity		0.84	0.84
NCV-GCV Factor		1.06	1.06
Period	Description	Reference (Rs./kWh)	Revised (Rs./kWh)
For stock purchased w.e.f. 1st September, 2020	Fuel Cost Component	12.1651	19.0995

*Actual calorific value of 19,430 Btu/lb. (42,891.73 Btu/kg) as per decision of the Authority dated June 23, 2011.

[Case. No. NEPRA/TRF-80/SPL-2007.]

S. R. O. 1052(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 10(III)(c) of the Authority's Decision dated January 12, 2012 in respect of generation tariff for Orient Power Copany (Pvt.) Limited (OPCL) notified *vide* S.R.O No. 295(I)/2012 dated March 19, 2012, NEPRA hereby notifies the following adjustments in the approved tariff of OPCL:—

Annex: NEPRA – CXX

Orient Power Company (Private) Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Fuel Price Variation for HSD

Period	Reference Price (Rs/Litre)	Previous (Jan-2020) Price (Rs/Litre)	Revised Price (Rs/Litre)	Reference FCC (Rs./kWh)	Previous (Jan-2020) FCC (Rs./kWh)	Revised FCC (Rs./kWh)
For stock purchased w.e.f. 9th July 2020	48.0230	109.5046	87.4701	9.9456	22.6785	18.1151

Annex: NEPRA – CXXI

Orient Power Company (Private) Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for RLNG

Period	Reference Gas Price	Previous (June-2020) RLNG Price	Reference Fuel Cost Component	Previous (June-2020) Fuel Cost Component	Revised Provisional RLNG Price (July 2020)				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
W.e.f. July 1, 2020	368.1100	1,000.9612	2.4538	6.6723	5.8508	166.9480	976.7794	1,081.2350	7.2114
W.e.f. July 8, 2020	368.1100	1,008.6721	2.4538	6.7237	5.8508	166.9001	976.4991	1,081.5245	7.2094
W.e.f. July 15, 2020	368.1100	1,022.7622	2.4538	6.8177	5.8508	168.0958	983.4949	1,089.2727	7.2610
W.e.f. July 22, 2020	368.1100	1,022.7622	2.4538	6.8177	5.8508	168.0958	983.4949	1,089.2727	7.2610

*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by OPCL.

**RLNG price is adjusted for LHV:HHV factor of 1.107553

[Case. No. NEPRA/TRF-124/OPCL-2009.]

S. R. O. 1053(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 Decision of the Authority dated February 12, 2016 in matter of approval of Upfront Coal Tariff for 2x660 MW coal power plant of China Power Hub Generation Private Limited (hereafter “CPHGCL”), notified *vide* S.R.O No. 340(1)/2016 dated April 15, 2016, decision dated September 23, 2016 regarding *Suo Moto* Review Proceeding in the Fuel Price Adjustment Mechanism determined in Upfront Coal Tariff, decision in the matter of Approval of Cost of Dedicated Jetty along-with Coal Transshipment Services dated July 28, 2017, the fuel portion of the energy charge part of CPHGCL’s tariff needs to be adjusted for variation in coal price, NEPRA hereby notifies the following adjustments in the approved tariff of CPHGCL:—

Annex: NEPRA-XVIII-A

China Power Hub Generation Company Private Limited
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Coal Price Variation for the Month of September 2020

Description	Quantity	Net CV	Coal Price		Exchange Rate
	Ton	kCal/Kg.	US\$/Ton	Rs/Ton	Rs./US\$
Consumption from Stock:					
Consumption from Shipment No. 33	83,752	5,551	90.67	14,037	154.81
Consumption from Shipment No. 34	158,334	5,709	75.42	11,997	159.06
Total Consumption	242,086	5,654	80.70	12,703	157.59

Description	Unit	Reference	Previous	Revised
Avg. Price of stock consumed during the month	Rs./Ton	12,532	14,255	12,703
Avg. net calorific value of stock consumed during the month	kCal/Kg	6,441	5,489	5,654
Avg. net calorific value of stock consumed during the month	BTU/Kg	25,556	21,780	22,438
Net Heat Rates	BTU/kWh	8,749	8,749	8,749
Revised Fuel Cost Component for September 2020	Rs./kWh	4.2913	5.7262	4.9532

Note: The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

Annex: NEPRA-XVIII-B

**China Power Hub Generation Company Private Limited
Detail of Shipment
For the month of September 2020**

Shipment Number	34	
Vessel Name	MV AQUA NAVIGATOR	
Bill of Lading (B/L) Date	3-Mar-20	
L/C Number	LC28801C000068	
Origin of Coal	South Africa	
API-4 Index for the month of B/L Date	US\$/Ton	65.25
Base Calorific Value	kCal/Kg	6,000
Actual Calorific Value	kCal/Kg	5,709
Quantity	MT	165,000
FOB Coal Price API-4 Index as per B/L month Adjusted for CV	US\$/Ton	62.09
Marine Freight Charges	US\$/Ton	6.99
Marine Insurance	US\$/Ton	0.02
CIF Coal Price	US\$/Ton	69.09
Other Charges:	US\$/Ton	5.96
(i) CTS Charges/Port Handling Charges	US\$/Ton	1.25
(ii) Customs Duties & Cess	US\$/Ton	4.23
(iii) L/C Charges	US\$/Ton	0.09
(iv) PDA Charges at Load Port	US\$/Ton	0.31
(v) PDA Charges at Discharge Port	US\$/Ton	0.04
(vi) Pilotage Charges	US\$/Ton	0.03
(vii) Custom Clearance	US\$/Ton	0.01
Delivered Coal Price before adjustment of Handling Loss	US\$/Ton	75.06
Handling Loss 1% or actual whichever is minimum	US\$/Ton	0.37
Delivered Coal Price with losses at Power Plant	US\$/Ton	75.42
Exchange Rate	Rs./US\$	159.06
Delivered Coal Price with losses at Power Plant	Rs./Ton	11,997

Annex: NEPRA-XVIII-C

**China Power Hub Generation Company Private Limited
Marine Freight Calculation
For the month of September 2020**

Description		Ship # 34	
		MV AQUA NAVIGATOR	
		CPHGC - CTS	
Delivery Days:			
Voyage	Days	40.17	
At Port	Days	11.43	
Total Delivery Days	Days	51.60	
Average Time Charter Rate	US\$/Day	3,434	
Time Charter Cost	US\$	177,201	
Bunker Consumption:			
Bunker during Voyage	Ton	1,727.48	
Bunker during Port Days	Ton	62.84	
Total	Ton	1,790.32	
Bunker Price	US\$/Ton	545	
Bunker Cost	US\$	975,724	
Total Voyage Expense	US\$	1,152,925	
Quantity	Tons	165,000	
Marine Freight	US\$/Ton	6.99	

Annex: NEPRA-XVIII-D

**China Power Hub Generation Company Private Limited
Coal Transshipment Services Charges Calculation**

Description	Reference	Shipment 34	
		Handling Months	
		Mar 2020	Apr 2020
O&M Cost (USD/ton)	0.43	0.36	0.36
Bunker Cost (USD/ton)	0.79	0.93	0.75
Total Variable CTS Cost	1.22	1.29	1.11
Index Value:			
CPI Local for O&M	207.3	263.59	263.59
Light Diesel Oil (Rs./Ltr.) for Bunker	43.35	77.51	62.51
Exchange Rate (Rs./USD)	104.7	159.06	159.06

[Case. No. NEPRA/TRF-342/CPHGCL-2016.]

SYED SAFEER HUSSAIN,
Registrar.