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PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

NOTIFICATIONS

Islamabad, the 3rd September, 2020

S. R. O. 834(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph III(a)(iv) of the Authority's Decision dated 19th May 2010 in respect of generation tariff for Atlas Power Limited (APL) notified *vide* S.R.O. 389(I)/2010 dated June 4, 2010, NEPRA hereby notifies the following adjustment in the approved tariff of APL:

Annex: NEPRA-CXXIII

ATLAS POWER LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for Furnace Oil

Period	Reference Price Rs./M.Ton	Previous Price Rs./M.Ton	Revised Price Rs./M.Ton	Reference FCC Decision May 19, 2010 Rs./kWh	Previous FCC Rs./kWh	Revised FCC Rs./kWh
June 2020	45,656.08	58,015.38	64,947.46*	8.9793	11.4100	12.7734

*Revised price is calculated in accordance with the details of consumption provided as under:

1851(1-8)

Price : Rs. 10.00

[6004(2020)/Ex. Gaz.]

Fuel Source	Quantity (M. ton)	Fuel Rate (Rs. M. Ton)	Total Amount (Rs.)
PAR PARCO (Local) 08-01-2020	70.398	58,414,640	4,112,274
APL-BYCO 08-01-2020	110.780	57,862,000	6,409,952
APL-NRL (Local) 16-01-2020	3,422.960	65,574,900	224,460,260
PAR PARCO (Local) 16-01-2020	1,386.560	64,214,640	89,037,451
APL-NRL (Local) 01-02-2020	1,223.710	65,040,000	79,590,098
Total Fuel Consumed	6,214.408		403,610,036
Weighted Average Revised Price (Rs./M.Ton)			64,947.46

Annex: NEPRA-CXXIV

ATLAS POWER LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for Furnace Oil

Period	Reference Price Rs./M.Ton	Previous Price Rs./M.Ton	Revised Price Rs./M.Ton	Reference FCC Decision May 19, 2010 Rs./kWh	Previous FCC Rs./kWh	Revised FCC Rs./kWh
July 2020	45,656.08	64,947.46	61,088.17*	8.9793	12,7734	12,0144

*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Rate (Rs./M. Ton)	Total Amount (Rs.)
APL-NRL(Local) 01-02-2020	3,686.000	65,040.000	239,737,440
PARCO (Local) 01-02-2020	1,573.540	64,214.640	101,044,305
APL-NRL(Local) 16-06-2020	744.920	56,250.000	41,901,750
PARCO (Local) 16-06-2020	273.620	53,649.070	14,679,459
APL-ARL(Local) 16-06-2020 (LSFO)	600.390	56,550.000	33,952,055
APL-PRL(Local) 16-06-2020 (MRF)	950.150	56,550.000	53,730,983
BYCO(Local) 16-06-2020	238.180	56,550.000	13,469,079
APL-NRL(Local) 01-07-2020	800.310	58,848.750	47,097,243
PAR PARCO (Local) 01-07-2020	209.670	56,136.249	11,770,087
APL-ARL(Local) 01-07-2020 (LSFO)	1,977.160	59,620.370	117,879,011
BYCO(Local) 01-07-2020	1,957.310	61,090.000	119,572,068
Total Fuel Consumed	13,011.250		794,833,478
Weighted Average Revised Price (Rs./M.Ton)			61,088.17

[Case No. NEPRA/TRF-68/APL-2007.]

S.R.O. 835(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Paragraph 23 of the Authority's Decision dated 20th June, 2011 in respect of generation tariff of Saif Power Limited (SPL), notified *vide* S.R.O 883(I)/2011 dated 19th September, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of SPL:

Annex: NEPA-CL

SAIF POWER LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for RLNG

Period	Reference Gas Price	Previous (June-2020) RLNG Price	Reference Fuel cost Component	Previous (June-2020) Fuel cost Component	Revised Provisional RLNG Price July 2020					Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV	
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh	
w.e.f. July 1, 2020	368.1219	1,001.0037	2.4540	6.6730	5.8508	166.9480	976.7794	1,081.8809	7.2121	
w.e.f. July 8, 2020	368.1219	1,008.7149	2.4540	6.7244	5.8508	166.9001	976.4991	1,081.5704	7.2100	
w.e.f. July 15, 2020	368.1219	1,022.8056	2.4540	6.8183	5.8508	168.0958	983.4949	1,089.3190	7.2617	
w.e.f. July 22, 2020	368.1219	1,022.8056	2.4540	6.8183	5.8508	168.0958	983.4949	1,089.3190	7.2617	

*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by SPL.

**RLNG price is adjusted for LHV-HHV factor of 1.1076

[Case No. NEPA/TRF-80/SPL-2007.]

S.R.O. 836(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Para 19(III)(c) of the Authority's Decision dated 17th August, 2011 in respect of generation tariff for Liberty Power Tech Limited (LPTL), notified *vide* S.R.O 1016(I)/2011 dated 10th November, 2011, NEPA hereby notifies the following adjustment in the approved tariff of LPTL:

Annex: NEPA-XCII

LIBERTY POWER TECH LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for Furnace Oil

Period	Reference Price Rs./M.Ton	Previous Price Rs./M.Ton	Revised Price Rs./M.Ton	Reference FCC Decision Rs./kWh	Previous FCC Rs./kWh	Revised FCC Rs./kWh
June 2020	47,962.12	57,229.59	56,544.17*	9.4344	11.2574	11.1225

*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Rate (Rs./M. Ton)	Total Amount (Rs.)
Hascol (Byco) January 08, 2020	958.230	57,160.00	54,772,427
Attock (ARL) January 01, 2020	1,129.520	57,800.00	65,286,256
Byco Petroleum January 16, 2020	3,393.680	65,102.73	220,937,833
Hascol (Byco) January 16, 2020	990.690	64,000.00	63,404,160
Rawal Energy (Parco) January 16, 2020	303.720	64,555.56	19,606,815
Attock (ARL) January 16, 2020	1,105.120	63,465.00	70,136,441
Rawal Energy (Byco) May 16, 2020	492.730	39,264.96	7,567,536
Attock (ARL) May 16, 2020	1,137.80	38,490.10	43,797,115
Attock (ARL) June 01, 2020	1,542.2M	45,003.81	69,496,681
Attock (PRL) June 01, 2020	501.400	45,003.81	22,564,910

Attock (PRL) June 16, 2020	1,615.403	55,900.00	90,301,028
Total Fuel Consumed	12,872.613		727,871,201
Weighted Average Revised Price (Rs./M.Ton)			56,544.17

Annex: NEPRA-XCIII

LIBERTY POWER TECH LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on account of Fuel Price Variation for Furnace Oil

Period	Reference Price Rs./M.Ton	Previous Price Rs./M.Ton	Revised Price Rs./M.Ton	Reference FCC Rs./kWh	Previous FCC Rs./kWh	Revised FCC Rs./kWh
July 2020	47,962.12	56,544.17	59,164.26*	9.4344	11.1225	11.6379

*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Rate (Rs./M. Ton)	Total Amount (Rs.)
Attock (PRL) June 16, 2020 - (MRF)	818.367	55,900.00	45,746,715
PSO (PARCO) June 16, 2020	986.750	53,190.35	52,485,578
BYCO June 16, 2020	555.360	56,750.00	31,516,680
PSO (PARCO) June 16, 2020	219.400	53,190.35	11,669,963
BYCO July 1, 2020	6,537.994	61,190.00	400,059,853
Attock (ARL) July 1, 2020 (LSFO)	2,100.630	59,561.00	125,115,623
Nizam Trader (BYCO) July 1, 2020	373.030	61,160.00	22,814,515
PSO (PARCO) July 1, 2020	4,098.266	55,674.64	228,169,484
BYCO July 16, 2020	2,611.679	63,260.00	165,214,814
Total Fuel Consumed	18,301.476		1,082,793,225
Weighted Average Revised Price (Rs./M.Ton)			59,164.26

[Case No. NEPRA/TRF-89/LPTL,-2007.]

S.R.O. 837(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 20(III)(c) of the Order of the Authority dated 8th June 2012 in respect of generation tariff for HUB Power Company Limited (HUBCO) notified *vide* S.R.O 624(I)/2013 dated May 31, 2013, NEPRA hereby notifies the following adjustments in the approved tariff of HUBCO:

Annex: NEPRA-XCV

NAROWAL ENERGY LIMITED
(Formerly Hub Power Company Limited-Narowal)
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Fuel Price Variation for Furnace Oil

Period	Reference Price Rs./M.Ton	Previous Price Rs./M.Ton	Revised Price Rs./M.Ton	Reference FCC Decision June 8, 2012 Rs./kWh	Previous FCC Rs./kWh	Revised FCC Rs./kWh
July 2020	60,201.56	69,773.37	69,070.10*	11.2780	13.0712	12.9394

*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Price (Rs./M. Ton)	Total Amount (Rs.)
Bakri-Byco (Local) (01-02-2020)	1225.58	66,799.22	81,867,721.25
Bakri-NRL (Local) (01-02-2020)	1,576.600	66,789.90	105,300,956.34
PSO-PRL (Local) (01-02-2020)	412.291	67,238.74	27,721,927.35
APL-NRL (Local) (01-02-2020)	828.740	65,674.90	54,427,416.63
Bakri-Byco (Local) (16-02-2020)	2,986.694	66,399.22	198,314,151.98
PSO-PRL (Local) (16-02-2020)	299.666	67,238.74	20,149,164.26

PSO-Hubsite (01-07-2020)**	2,951.432	64,329.00	189,862,669.13
JINN-Byco (Local) (01 -07-2020)	365.470	62,090.00	22,692,032.30
	10,646.472		700,336,039
Total Weighted Average Revised Price (Rs./M.Ton)			65,781.04
		Adjusted for LHV-HHV Factor 1.05	69,070.10

**Price of PSO-Hub site supplies is provisional and shall be revised upon charging of actual price by PSO to NEL.

[Case No. NEPRA/TRF-92/HUBCO-2008.]

S.R.O. 838(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 11 III(c) of the Authority's Decision dated 21st September, 2011 in respect of generation tariff for Sapphire Electric Company Ltd, (SECL) notified *vide* S.R.O. 298(I)/2012 dated March 19, 2012, NEPRA hereby notifies the following adjustment in the approved tariff of SECL:

Annex: NEPRA-CXXIV

SAPPHIRE ELECTRIC COMPANY LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Fuel Price Variation for HSD

Period	Reference Price (Rs./Litre)	Previous Price (Rs./Litre)	Revised Price (Rs./Litre)	Reference FCC (Rs./kWh)	Previous FCC (Rs./kWh)	Revised FCC (Rs./kWh)
For stock purchased <i>w.e.f.</i> 1st August, 202	70.7	87.0179	91.2915	14.6399	18.0189	18.9038

[Case No. NEPRA/TRF-125/SECL-2009]

S.R.O. 839(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and Pursuant to the decision of the Authority dated January 27, 2016 notified *vide* S.R.O 634(I)/2017 dated July 10, 2017 for Northern Power Generation Company Limited (NPGCL)'s combined cycle power plant at Nandipur Gujranwala, NEPRA hereby notifies the following adjustments in the approved tariff of NPGCL:

Annex: NEPRA-XXXI

NORTHERN POWER GENERATION COMPANY LIMITED NANDIPUR POWER PLANT
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price LHV (Rs./MMBTU)	Reference Fuel Cost Component (Rs./kWh)	Provisional RLNG Price HHV (USD/MMBTU)	*Provisional RLNG Price LHV (USD/MMBTU)	**Exchange Rate	Provisional RLNG Price LHV (Rs./MMBTU)	Revised Fuel Cost Component (Rs./kWh)
<i>w.e.f.</i> June 1, 2020	956.97	6.6636	5.5281	6.1227	163.6516	1001.98	6.9770
<i>w.e.f.</i> June 9, 2020	956.97	6.6636	5.5281	6.1227	164.6895	1008.34	7.0213
<i>w.e.f.</i> June 16, 2020	956.97	6.6636	5.5281	6.1227	167.2778	1024.19	7.1317
<i>w.e.f.</i> June 24, 2020	956.97	6.6636	5.5281	6.1227	168.3534	1030.77	7.1775

*RLNG price is adjusted for HHV-LHV factor of 1.107553.

**Exchange rates applied by Fuel Supplier *i.e.* SNGPL and communicated by NPGCL-Nandipur.

[Case No. NEPRA/TRF-271/NPGCL(Nandipur)-2014]

S.R.O. 840(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and decision of the Authority dated March 13, 2015, in the matter of approval of Thar Coal Upfront Tariff for 2 x 330 MW Coal Power Plant of Engro Powergen Thar (Private) Limited (EPTPL), notified vide S. R. O. 233 (I)/2015 dated 18th March, 2015, the fuel portion of the energy charge part of EPTPL's tariff needs to be adjusted for variation in coal price, NEPRA hereby notifies the following adjustments in the approved tariff of EPTPL:

Annex: NEPRA-XVIII

ENGRO POWERGEN THAR (PRIVATE) LIMITED
Schedule of Fuel Cost Part of Energy Charge
Adjustment on Account of Thar Coal Price Variation for the month of July 2020

Variable Fuel Price				
Description	Quantity	Variable Coal Price*		Exchange Rate
	Tons	US\$/Ton	Rs./Ton	Rs./US\$
Coal Consumption:				
Consumption from purchases during June 2020 (From July 01, 2020 to July 09, 2020)	74,159.5	15.48	2530.98	163.50
Consumption from purchases during July 2020 (From July 01, 2020 to July 09, 2020)	43,964.4	15.48	2,609.93	168.60
Consumption from purchases during July 2020 (From July 10, 2020 to July 31, 2020)	60,716.3	15.48	2,609.93	168.60
Consumption from purchases during July 2020 (From July 10, 2020 to July 31, 2020)	221,315.8	18.82	3,173.05	168.60
Total Consumption	400,156.0	17.33	2,906.75	167.76

*Variable Coal Price including transportation of US\$ 1.45/Ton

Fixed Fuel Price			
Description	Fixed Coal Price		Exchange Rate
	US\$/Ton	Rs./Ton	Rs./US\$
Fixed Fuel Price (From July 01, 2020 to July 09, 2020)	52.05	8,775.63	168.60
Fixed Fuel Price (From July 10, 2020 to July:31, 2020)	50.84	8,571.62	168.60
Total	51.19	8,630.85	168.60

Fuel Component					
Description	Units	Reference		Revised	
		Variable	Fixed	Variable	Fixed
Avg. price of stock consumed	Rs./ Ton	1,393.44	3,528.12	2,906.75	8,630.85
Heat Rate	Btu/kWh	9,222.49	9,222.49	9,222.49	9,222.49
Heating Value of Thar Coal	MMBtu/ton	11.005	11.005	10.71	10.71
Plant Factor	%	-	85%	-	85%
Fuel Cost Component		Rs. 1.1677/kWh	Rs. 2.5132/kWh	Rs. 2.5029/kWh	Rs. 6.3171/kWh

Reference heating value as per TCEB determination for years 1 - 8 is 11.30 MJ/KG (LHV)

[Case No. NEPRA/TRF-301/EPTPL-2015.]

S.R.O. 841(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 29-VII of the Authority's Decision dated 14th April 2016 in respect of generation tariff for Quaid-e-Azam Thermal Power (Private) Limited (QATPL) notified vide S.R.O 512(I)/2016 dated 30th May, 2016, NEPRA hereby notifies the following adjustments in the approved tariff of QATPL:

Annex: NEPRA-LII

QUAID-EAZAM THERMAL POWER PRIVATE LIMITED
Schedule of Fuel Cost Combined Cycle Operation
Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (June-2020) RLNG Price HHV	*Revised Provisional RLNG Price HHV			Reference Fuel cost Component	Previous (June-2020) Fuel cost Component	Revised Fuel Cost Component
	USD/ MMBTU	Rs./ MMBTU	Rs./ MMBTU	USD/ MMBTU	Exchange Rate	Rs./ MMBTU	Rs./kWh	Rs./kWh	Rs./kWh
							*Rs./USD		
w.e.f. July 01, 2020	7.0000	735.0000	904.6824	5.8508	167.1888	978.1882	4.5101	5.5513	6.0023
w.e.f. July 09, 2020	7.0000	735.0000	910.4200	5.8508	166.7578	975.6665	4.5101	5.5865	5.9869
w.e.f. July 16, 2020	7.0000	735.0000	924.7284	5.8508	167.7540	981.4951	4.5101	5.6743	6.0226
w.e.f. July 24, 2020	7.0000	735.0000	924.7284	5.8508	167.7540	981.4951	4.5101	5.6743	6.0226

*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and Communicated by QATPL.

[Case No. NEPRA/TRF-347/QATPL-2016.]

S.R.O. 842(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 27(VII) of the Authority's Decision dated 9th August 2016 in respect of generation tariff for National Power Parks Management Company (Private) Limited (NPPMCL) for its Power Project at Haveli Bahadar Shah (HBS) notified *vide* S.R.O 1014(I)/2016 dated October 26, 2016, NEPRA hereby notifies the following adjustments in the approved tariff of NPPMCL for its Power Project at HBS:

Annex: NEPRA-XLIII

NATIONAL POWER PARKS MANAGEMENT COMPANY PRIVATE LIMITED (HAVELI BAHADAR SHAH)
Schedule of Fuel Cost Component on Combined Cycle Operation
Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (June 2020) RING Price HHV	Reference Fuel Cost Component	Previous (June 20) Fuel Cost Component	Revised Provisional RING price HHV			Revised Fuel Cost Component
	USD/ MMBTU	Rs./ MMBTU	Rs./ MMBTU	Rs./kWh	Rs./kWh	USD/ MMBTU	Exchange Rate	Rs./ MMBTU	Rs./kWh
							*Rs./USD		
w.e.f. July 01, 2020	10.8028	1,249.9553	904.6824	7.5966	5.4982	5.8508	167.1888	978.1882	5.9449
w.e.f. July 09, 2020	10.8028	1,249.9553	910.4200	7.5966	5.5331	5.8508	166.7578	975.6665	5.9296
w.e.f. July 16, 2020	10.8028	1,249.9553	924.7284	7.5966	5.6200	5.8508	167.7540	981.4951	5.9650
w.e.f. July 24, 2020	10.8028	1,249.9353	924.7284	7.5966	5.6200	5.8508	167.540	981.4951	5.9650

*Exchange Rates applied by the Fuel Supplier i.e. SNGPL, and Communicated by NPPMCL-Haveli Bahadar Shah.

[Case No. NEPRA/TRF-358/NPPMCL-2016.]

S.R.O. 843(I)/2020.—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 27(VII) of the Authority's Decision dated 9th August 2016 in respect of generation tariff for National Power Parks Management Company (Private) Limited (NPPMCL) for its Power Project at Balloki notified *vide* S.R.O 1015(I)/2016 dated October 26, 2016, NEPRA hereby notifies the following adjustments in the approved tariff of NPPMCL for its Power Project at Balloki:

Annex:NEPRA-XL

NATIONAL POWER PARKS MANAGEMENT COMPANY PRIVATE LIMITED (BALLOKI)
Schedule of Fuel Cost Component on Combined Cycle Operation
Adjustment on Account of Fuel Price Variation for RING

Period	Reference RLNG Price HHV		Previous (June-2020) RLNG Price HHV	Reference Fuel cost Component	Previous (June-2020) Fuel cost Component	Revised Provisional RLNG Price HHV			Revised Fuel Cost Component
	USD/ MMBTU	Rs./ MMBTU	Rs./ MMBTU	Rs./kWh	Rs./kWh	USD/ MMBTU	*Exchange Rate Rs./USD	Rs./ MMBTU	Rs./kWh
w.e.f. July 01, 2020	11.9053	1448.2571	904.6824	8.8710	5.5414	5.8508	167.1888	978.1882	5.9917
w.e.f. July 09, 2020	11.9053	1448.2571	910.4200	8.8710	5.5766	5.8508	166.7578	975.6665	5.9762
w.e.f. July 16, 2020	11.9053	1448.2571	924.7284	8.8710	5.6642	5.8508	167.7540	981.4951	6.0119
w.e.f. July 24, 2020	11.9053	1448.2571	924.7284	8.8710	5.6642	5.8508	167.7540	981.4951	6.0119

*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and Communicated by NPPMCL-Balloki.

[NEPRA/TRF-359/NPPMCL-2016.]

SYED SAFEER HUSSAIN,
Registrar.