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**PART II**

**Statutory Notifications (S. R. O.)**

GOVERNMENT OF PAKISTAN

**NATIONAL ELECTRIC POWER REGULATORY AUTHORITY**

**NOTIFICATIONS**

*Islamabad, the 19th August, 2020*

**S. R. O. 753(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Authority's Decision dated 30<sup>th</sup> July 2009 notified *vide* S.R.O. No. 44(I)/2010 dated 19<sup>th</sup> January 2010, NEPRA hereby notifies the following adjustments in the approved tariff of AGL:

Annex: NEPRA-CCXCVIII-A

**Attock Gen Ltd. (AGL)**

**Fuel Price Calculation for the Period of 1-15 June 2020**

Sr. No.	Description	US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price	166.09889	26,704.47
B.	Black Product Premium	26.31884	4,231.40
C.	<b>C&amp;F Price (A+B)</b>	<b>192.41773</b>	<b>30,935.87</b>

1727(1-18)

*Price : Rs. 40.00*

[5913(2020)/Ex. Gaz.]

D.	<b>Import Incidentals</b>			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		30.94
c.	War Risk Insurance actual % of C	0.050%		15.47
d.	Bank L/C Commission % of C	0.150%		46.40
e.	Bank Service Charges % of C	0.070%		21.66
f.	Local handling Charges % of C	0.150%		46.40
g.	Land port surveyor Charges	0.010%		3.09
h.	FOTCO Charges prevailing at the time of import	1.075%		332.56
i.	Wharfage Charges actual	0.135%		41.76
j.	Demurrage (if any) at actual			
k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
	<b>Total Import Incidentals</b>	1.74%		<b>538.28</b>
E.	<b>Inland Freight Equalization Margin (8% of C) - D</b>			<b>1,936.59</b>
F.	<b>Import landed cost/Ex-Refinery Price (C+D+E)</b>			<b>33,410.74</b>
G.	<b>OMC Margin % of F</b>	4.00%		<b>1,336.43</b>
H.	<b>Market Price before GST (F+G)</b>			<b>34,747.17</b>
		Exchange Rate = Rs.	160.77452	
<b>Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.</b>				
<b>FP(Rev) = Rs. 4.4166 per kWh * Rs 34,747.17 per M.Ton / Rs.22,415.17 per M.Ton = 6.8465 Rs. per kWh</b>				

Annex: NEPRA-CCXCVIII-B

Attock Gen Ltd. (AGL)

Fuel Price Calculation for the Period of 16-30 June 2020

Sr. No.	Description		US\$/M.Ton	Rs./M.Ton
A.	HSFO/LSFO Arab Gulf FOB Price		211.70182	34,709.78
B.	Black Product Premium		26.31884	4,315.13
C.	<b>C&amp;F Price (A+B)</b>		<b>238.02066</b>	<b>39,024.91</b>
D.	<b>Import Incidentals</b>			
a.	Ocean Losses Maximum % of C	0.000%		-
b.	Marine Insurance % of C	0.100%		39.02
c.	War Risk Insurance actual % of C	0.050%		19.51
d.	Bank L/C Commission % of C	0.150%		58.54
e.	Bank Service Charges % of C	0.070%		27.32

	f.	Local handling Charges % of C	0.150%		58.54
	g.	Land port surveyor Charges	0.010%		3.90
	h.	FOTCO Charges prevailing at the time of import	1.075%		419.52
	i.	Wharfage Charges actual	0.135%		52.68
	j.	Demurrage (if any) at actual			
	k.	Import advalorem duty or any other duty imposed or levied by the GOP from time to time			
		<b>Total Import Incidentals</b>	1.74%		<b>679.03</b>
E.		<b>Inland Freight Equalization Margin (8% of C) - D</b>			<b>2,442.96</b>
F.		<b>Import landed Cost/Ex-Refinery Price (C+D+E)</b>			<b>42,146.90</b>
G.		<b>OMC Margin % of F</b>	4.00%		<b>1,685.88</b>
H.		<b>Market Price before GST (H+I)</b>			<b>43,832.77</b>
			Exchange Rate = Rs.	163.95596	
<b>Adjustment in fuel cost component of Energy Charge part of tariff component is in accordance with the Section III a (iv) of SRO 44(I)/2010.</b>					
<b>FP(Rev) = Rs. 4.4166 per kWh * Rs.43,832.77 per M.Ton / Rs.22,415.17 per M.Ton = Rs. 8.6366 per kWh</b>					

[Case No. NEPRA/TRF-55/AGL-2006]

**S.R.O. 754(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 23 of the Authority's Decision dated 20<sup>th</sup> June, 2011 in respect of generation tariff of Saif Power Limited (SPL), notified vide S.R.O 883(I)/2011 dated 19<sup>th</sup> September, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of SPL:

**Annex: NEPRA-CXLVIII**

Saif Power Limited

Schedule of Fuel Cost Part of Energy Charge

Adjustment on account of Fuel Price Variation for RLNG

Period	Reference Gas Price	Previous (Apr-2020) RLNG Price	Reference Fuel Cost Component	Previous (Apr-2020) Fuel Cost Component	Revised Provisional RLNG Price May 2020				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
W.e.f. May 1, 2020	368.1219	1,599.2041	2.4540	10.6607	6.7650	160.5399	1,086.0524	1,202.9116	8.0189
W.e.f. May 8, 2020	368.1219	1,592.8789	2.4540	10.6186	6.7650	161.0344	1,089.3977	1,206.6169	8.0436
W.e.f. May 15, 2020	368.1219	1,545.3170	2.4540	10.3015	6.7650	160.8766	1,088.3302	1,205.4345	8.0358
W.e.f. May 22, 2020	368.1219	1,545.3170	2.4540	10.3015	6.7650	160.8766	1,088.3302	1,205.4345	8.0358

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by SPL.

\*\*RLNG price is adjusted for LHV-HHV factor of 1.1076

Annex: NEPRA-CXLIX

**Saif Power Limited**  
**Schedule of Fuel Cost Part of Energy Charge**  
**Adjustment on account of Fuel Price Variation for RLNG**

Period	Reference Gas Price	Previous (May-2020) RLNG Price	Reference Fuel Cost Component	Previous (May-2020) Fuel Cost Component	Revised Provisional RLNG Price June 2020				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
W.e.f. June 1, 2020	368.1219	1,202.9116	2.4540	8.0189	5.5281	163.4846	903.7592	1,001.0037	6.6730
W.e.f. June 8, 2020	368.1219	1,206.6169	2.4540	8.0436	5.5281	164.7440	910.7213	1,008.7149	6.7244
W.e.f. June 15, 2020	368.1219	1,205.4345	2.4540	8.0358	5.5281	167.0453	923.4431	1,022.8056	6.8183
W.e.f. June 22, 2020	368.1219	1,205.4345	2.4540	8.0358	5.5281	167.0453	923.4431	1,022.8056	6.8183

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by SPL.

\*\*RLNG price is adjusted for LHV-HHV factor of 1.1076

[Case No. NEPRA/TRF-80/SPL-2007]

**S.R.O. 755(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 23 of the Authority's Decision dated 26<sup>th</sup> December, 2007 in respect of generation tariff of Halmore Power Generation Company (Pvt.) Ltd. (HPGCL), notified vide S.R.O 669(I)/2008 dated 21-06-2008, NEPRA hereby notifies the following adjustment in the approved tariff of HPGCL:

Annex: NEPRA-XCIX

**Halmore Power Generation Company Limited**  
**Schedule of Fuel Cost Part of Energy Charge**  
**Adjustment on account of Fuel Price Variation for RLNG**

Period	Reference Gas Price	Previous (Apr-2020) RLNG Price	Reference Fuel Cost Component	Previous (Apr-2020) Fuel Cost Component	Revised Provisional RLNG Price May 2020				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
w.e.f. May 1, 2020	266.8300	1,599.2041	1.7787	10.6604	6.7650	160.5399	1,086.0524	1,202.9116	8.0187
w.e.f. May 8, 2020	266.8300	1,592.8789	1.7787	10.6182	6.7650	161.0344	1,089.3977	1,206.6169	8.0434
w.e.f. May 15, 2020	266.8300	1,545.3170	1.7787	10.3011	6.7650	160.8766	1,088.3302	1,205.4345	8.0355
w.e.f. May 22, 2020	266.8300	1,545.3170	1.7787	10.3011	6.7650	160.8766	1,088.3302	1,205.4345	8.0355

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and Communicated by HPGCL.

\*\*RLNG price is adjusted for LHV-HHV factor of 1.1076

Annex: NEPRA-C

**Halmore Power Generation Company Limited**  
**Schedule of Fuel Cost Part of Energy Charge**  
**Adjustment on account of Fuel Price Variation for RLNG**

Period	Reference Gas Price	Previous (May-2020) RLNG Price	Reference Fuel Cost Component	Previous (May-2020) Fuel Cost Component	Revised Provisional RLNG Price June 2020				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
w.e.f. June 1, 2020	266.8300	1,202.9116	1.7787	8.0187	5.5281	163.4846	903.7592	1,001.0037	6.6727

w.e.f. June 8, 2020	266.8300	1,206.6169	1.7787	8.0434	5.5281	164,7440	910.7213	1,008.7149	6.7241
w.e.f. June 15, 2020	266.8300	1,205.4345	1.7787	8.0355	5.5281	167.0453	923.4431	1,022.8056	6.8181
w.e.f. June 22, 2020	266.8300	1,205.4345	1.7787	8.0355	5.5281	167.0453	923.4431	1,022.8056	6.8181

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and Communicated by HPGCL.

\*\*RLNG price is adjusted for LHV-HHV factor of 1.1076

[Case No. NEPRA/TRF-85/HPGCL-2007]

**S.R.O. 756(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with Para 19(III)(c) of the Authority's Decision dated 17<sup>th</sup> August, 2011 in respect of generation tariff for Liberty Power Tech Limited (LPTL) notified vide S.R.O 1016(I)/2011 dated 10<sup>th</sup> November, 2011, NEPRA hereby notifies the following adjustment in the approved tariff of LPTL:

Annex: NEPRA-XCI

**LIBERTY POWER TECH LIMITED**  
Schedule of Fuel Cost Part of Energy Charge  
Adjustment on account of Fuel Price Variation for Furnace Oil

Period	Reference Price Rs./M.Ton	Previous Price Rs./M.Ton	Revised Price Rs./M.Ton	Reference FCC Decision May 11, 2012 Rs./kWh	Previous FCC Rs./kWh	Revised FCC Rs./kWh
May 2020	47,962.12	56,019.01	57,229.59*	9.4344	11.0192	11.2574

\*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity (M. Ton)	Fuel Rate (Rs./M. Ton)	Total Amount (Rs.)
Byco Petroleum January 01, 2020	84.190	54,772.60	4,611,305
Byco Petroleum January 08, 2020	2,372.990	57,431.90	136,285,324
Hascol (Byco) January 01, 2020	44.200	54,540.00	2,410,668
Hascol (Byco) January 08, 2020	2,217.890	57,160.00	126,774,592
<b>Total Fuel Consumed</b>	<b>4,719.270</b>		<b>270,081,890</b>
<b>Weighted Average Revised Price (Rs./M.Ton)</b>			<b>57,229.59</b>

[Case No. NEPRA/TRF-89/LPTL-2007]

**S.R.O. 757(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 20(III)(c) of the Order of the Authority dated 8<sup>th</sup> June 2012 in respect of generation tariff for HUB Power Company Limited (HUBCO) notified vide S.R.O 624(I)/2013 dated May 31, 2013, NEPRA hereby notifies the following adjustments in the approved tariff of HUBCO:

Annex: NEPRA-XCIV

**Narowal Energy Limited**  
(Formerly Hub Power Company Limited-Narowal)  
Schedule of Fuel Cost Part of Energy Charge  
Adjustment on Account of Fuel Price Variation for Furnace Oil

Period	Reference Price Rs./M.Ton	Previous Price Rs./M.Ton	Revised Price Rs./M.Ton	Reference FCC Decision June 8, 2012 Rs./kWh	Previous FCC Rs./kWh	Revised FCC Rs./kWh
June 2020	60,201.56	69,408.97	69,773.37*	11.2780	13.0029	13.0712

\*Revised price is calculated in accordance with the details of consumption provided as under:

Fuel Source	Quantity	Fuel Price	Total Amount
	(M. Ton)	(Rs./M. Ton)	(Rs.)
Bakri-Byco (Local) (16-01-2020)	*4,081.871	66,484.22	271,380,009.58
APL-ARL (Local) (16-01-2020)	92.770	63,361.97	5,878,089.49
PSO-PRL (Local) (16-01-2020)	225.895	67,187.62	15,177,347.42
Hascol-PRL (Local) (16-01-2020)	1,001.530	66,300.00	66,401,439.00
Bakri-Byco (Local) (16-01-2020)	190.640	66,474.00	12,672,603.36
Bakri-NRL (Local) (01-02-2020)	203.680	66,789.90	13,603,766.83
Bakri-Byco (Local) (01-02-2020)	176.293	66,799.22	11,776,234.89
	<b>5,972.679</b>		<b>396,889,491</b>
<b>Total Weighted Average Revised Price (Rs./M.Ton)</b>			<b>66,450.83</b>
	<b>Adjusted for LHV-HHV Factor 1.05</b>		<b>69,773.37</b>

\*Out of 4,429,335 M.Ton fuel of Bakri-Byco (16-01-2020), 347,464 M.Ton was internally consumed by NEL during the period 26th February 2020 to 25th June 2020, so net quantity of 4,081.871 M.Ton is considered in the FCC calculation.

[Case No. NEPRA/TRF-92/HUBCO-2008]

**S.R.O. 758(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 10(III)(c) of the Authority's Decision dated January 12, 2012 in respect of generation tariff for Orient Power Company (Pvt.) Limited (OPCL) notified vide S.R.O No. 295(I)/2012 dated March 19, 2012, NEPRA hereby notifies the following adjustments in the approved tariff of OPCL:

**Annex: NEPRA – CXVIII**

**Orient Power Company (Private) Limited**  
**Schedule of Fuel Cost Part of Energy Charge**  
**Adjustment on account of Fuel Price Variation for RLNG**

Period	Reference Gas Price	Previous (Feb-2020) RLNG Price	Reference Fuel Cost Component	Previous (Feb-2020) Fuel Cost Component	Revised Provisional RLNG Price May 2020				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
W.e.f. May 1, 2020	368.1100	1,724.1132	2.4538	11.4928	6.7650	160.5399	1,086.0524	1,202.8606	8.0182
W.e.f. May 8, 2020	368.1100	1,722.5003	2.4538	11.4821	6.7650	161.0344	1,089.3977	1,206.5657	8.0429
W.e.f. May 15, 2020	368.1100	1,721.2953	2.4538	11.4741	6.7650	160.8766	1,088.3302	1,205.3834	8.0350
W.e.f. May 22, 2020	368.1100	1,721.2953	2.4538	11.4741	6.7650	160.8766	1,088.3302	1,205.3834	8.0350

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by OPCL.

\*\*RLNG price is adjusted for LHV-HHV factor of 1.107553

**Annex: NEPRA – CXIX**

**Orient Power Company (Private) Limited**  
**Schedule of Fuel Cost Part of Energy Charge**  
**Adjustment on account of Fuel Price Variation for RLNG**

Period	Reference Gas Price	Previous (May-2020) RLNG Price	Reference Fuel Cost Component	Previous (May-2020) Fuel Cost Component	Revised Provisional RLNG Price June 2020				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
W.e.f. June 1, 2020	368.1100	1,202.8606	2.4538	8.0182	5.5281	163.4846	903.7592	1,000.9612	6.6723

W.e.f. June 8, 2020	368.1100	1,206.5657	2.4538	8.0429	5.5281	164.7440	910.7213	1,008.6721	6.7237
W.e.f. June 15, 2020	368.1100	1,205.3834	2.4538	8.0350	5.5281	167.0453	923.4431	1,022.7622	6.8177
W.e.f. June 22, 2020	368.1100	1,205.3834	2.4538	8.0350	5.5281	167.0453	923.4431	1,022.7622	6.8177

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by OPCL.

\*\*RLNG price is adjusted for LHV-HHV factor of 1.107553

[Case No. NEPRA/TRF-124/OPCL-2009]

**S.R.O. 759(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 11 III(c) of the Authority's Decision dated 21<sup>st</sup> September, 2011 in respect of generation tariff for Sapphire Electric Company Ltd. (SECL) notified vide S.R.O. 298(I)/2012 dated March 19, 2012, NEPRA hereby notifies the following adjustment in the approved tariff of SECL:

Annex: NEPRA-CXXII

**Sapphire Electric Company Limited**  
Schedule of Fuel Cost Part of Energy Charge  
Adjustment on account of Fuel Price Variation for RLNG

Period	Reference Gas Price LHV	Previous (Feb-2020) RLNG Price	Reference Fuel Cost Component	Previous (Feb-2020) Fuel Cost Component	Revised Provisional RLNG Price May 2020				Revised Fuel Cost Component
	LHV	LHV	LHV	LHV	HHV	Exchange Rate	HHV	LHV	LHV
	Rs./MMBTU	Rs./MMBTU	Rs./kWh	Rs./kWh	US\$/MMBTU	*Rs./USD	Rs./MMBTU	**Rs./MMBTU	Rs./kWh
W.e.f. May 01, 2020	368.11	-	2.4538	-	6.7650	160.5399	1,086.0524	1,202.8606	8.0182
W.e.f. May 08, 2020	368.11	1,722.5003	2.4538	11.4821	6.7650	161.0344	1,089.3977	1,206.5657	8.0429
W.e.f. May 15, 2020	368.11	1,721.2956	2.4538	11.4741	6.7650	160.8766	1,088.3302	1,205.3834	8.0350
W.e.f. May 22, 2020	368.11	1,721.2956	2.4538	11.4741	6.7650	160.8766	1,088.3302	1,205.3834	8.0350

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by SECL.

\*\*RLNG price is adjusted for LHV-HHV factor of 1.107553

[Case No. NEPRA/TRF-125/SECL-2009]

**S.R.O. 760(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and pursuant to the Authority's decisions dated 13<sup>th</sup> February 2015 notified vide S.R.O 229(I)/2015 dated March 16, 2015 in the matter of approval of upfront coal tariff for 2x660 MW Coal Power Plant of Port Qasim Electric Power Company (Private) Limited (PQEPCL) and the Decision of the Authority dated 23<sup>rd</sup> September 2016 regarding Suo Moto Review Proceedings in the Fuel Price Adjustment Mechanism Determined in Upfront Tariff Coal, NEPRA hereby notifies the following adjustments in the approved tariff of PQEPCL:

Annex: NEPRA-XXXIII-A

**Port Qasim Electric Power Company (Private) Limited**  
Schedule of Fuel Cost Part of Energy Charge  
Adjustment on Account of Coal Price(s) Variation for the Month of June 2020

Description	Quantity	Net CV	Coal Price		Exchange Rate
	Ton	kCal/Kg.	US\$/Ton	Rs/Ton	Rs/US\$
<b>Coal Consumed from Stock:</b>					
Consumption from Shipment No. 202027	21,452	5,609	107.48	16,680	155.19

Consumption from Shipment No. 202030	50,772	5,626	104.46	16,211	155.19
Consumption from Shipment No. 202031	51,380	5,496	104.08	16,152	155.19
Consumption from Shipment No. 202032	53,093	5,645	99.13	15,346	154.81
Consumption from Shipment No. 202033	53,394	5,600	80.88	12,865	159.06
Consumption from Shipment No. 202034	8,097	5,614	80.96	12,878	159.06
Consumption from Shipment No. 202035	50,441	4,392	68.93	10,671	154.81
Consumption from Shipment No. 202036	53,065	4,399	64.18	10,208	159.06
<b>Total consumption</b>	<b>341,694</b>	<b>5,231</b>	<b>88.02</b>	<b>13,745</b>	<b>156.37</b>

Description	Unit	Reference	Previous	Revised
Avg. Price of stock consumed during the month	Rs./Ton	9,672	14,417	13,745
Avg. Net Calorific Value of stock consumed during the month	kCal/kg	4,521	5,175	5,231
Avg. Net Calorific Value of stock consumed during the month	BTU/Kg.	17,942	20,535	20,759
Net Heat Rates	BTU/kWh	8,707	8,707	8,707
<b>Revised Fuel Cost Component for June 2020</b>	<b>Rs./kWh</b>	<b>4,6936</b>	<b>6,1126</b>	<b>5,7652</b>

**Note:** The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.



## Port Qasim Electric Power Company (Private) Limited

## Details of Shipments

For the Month of June 2020

Shipment Number	Unit	202030	202031	202032	202033	202034	202035	202036
Vessel Name		MV YASA ILHAN	MV YASA PEMBE	MV STAR MONICA	MV IVS OKUDOGO	MV SSI VICTORY	MV AQUITANIA	MV EVGENIA K
Bill of Lading Date (B/L)		31-Jan-20	26-Jan-20	19-Feb-20	6-Mar-20	21-Mar-20	26-Feb-20	7-Mar-20
L/C Number		-	-	-	-	-	-	-
Origin		South Africa	South Africa	South Africa	South Africa	South Africa	Indonesian	Indonesian
ICI-3/API-4 Coal Price Index for the month of B/L Date	US\$/Ton	86.22	86.22	82.53	65.25	65.25	51.28	47.25
Base Calorific Value	kCal/Kg	6,000	6,000	6,000	6,000	6,000	4,600	4,600
Actual Calorific Value	kCal/Kg	5,626	5,496	5,645	5,600	5,614	4,392	4,399
Quantity	MT	50,772	51,380	53,093	53,394	50,320	50,950	53,601
FOB Coal Price Index as per B/L month Adjusted for CV	US\$/Ton	80.85	78.98	77.65	60.90	61.05	48.96	45.19
Marine Freight Charges	US\$/Ton	14.72	16.24	11.67	11.40	10.88	12.34	11.39
Marine Insurance	US\$/Ton	0.04	0.04	0.07	0.06	0.03	0.05	0.05
CIF Coal Price	US\$/Ton	95.61	95.26	89.39	72.36	71.96	61.35	56.63
Handling Loss 1% of CIF Coal Price or actual whichever is minimum	US\$/Ton	-	-	-	-	-	-	-
CIF Coal Price with losses at Karachi	US\$/Ton	95.61	95.26	89.39	72.36	71.96	61.35	56.63
Other Charges:	US\$/Ton	8.85	8.82	9.74	8.52	9.00	7.58	7.55
(i) Port Handling Charges	US\$/Ton	3.61	3.63	3.52	3.47	3.80	3.25	3.21
(a) PQA Royalty Charges	US\$/Ton	2.27	2.27	2.27	2.27	2.38	2.32	2.27
(b) Wharfage Charges	US\$/Ton	0.22	0.22	0.22	0.21	0.21	0.22	0.21
(c) Port Disbursement Account Charges at Load Port	US\$/Ton	0.62	0.63	0.49	0.40	0.63	0.20	0.19
(d) Port Disbursement Account Charges at Discharge Port	US\$/Ton	0.50	0.51	0.54	0.59	0.58	0.51	0.54
(ii) Custom Duties & Cess	US\$/Ton	4.96	4.91	5.94	4.77	4.92	4.05	4.06
(iii) Custom Clearness Charges	US\$/Ton	0.15	0.15	0.15	0.15	0.15	0.15	0.15
(iv) Draft Survey, Sampling, Sample preparation & Analysis Charges	US\$/Ton	0.13	0.13	0.13	0.13	0.13	0.13	0.13
<b>Delivered Coal Price at Power Plant</b>	<b>US\$/Ton</b>	<b>104.46</b>	<b>104.08</b>	<b>99.13</b>	<b>80.88</b>	<b>80.96</b>	<b>68.93</b>	<b>64.18</b>
Average Exchange Rate for the month of B/L	Rs./US\$	155.19	155.19	154.81	159.06	159.06	154.81	159.06
<b>Delivered Coal Price at Power Plant</b>	<b>Rs./Ton</b>	<b>16,211.15</b>	<b>16,152.18</b>	<b>15,346.32</b>	<b>12,864.77</b>	<b>12,877.50</b>	<b>10,671.05</b>	<b>10,208.47</b>

**Port Qasim Electric Power Company (Private) Limited**  
**Marine Freight**  
**For the Month of June 2020**

Description	Unit	MV YASA ILHAN	MV YASA PEMBE	MV STAR MONICA	MV IVS OKUDOGO	MV SSI VICTORY	MV AQUITANIA	MV EVGENIA K
Loading Port Name		RBCT	RBCT	RBCT	RBCT	RBCT	Taboneo Anchorage, South Kalimantan	Taboneo Anchorage, South Kalimantan
Origin		South Africa	South Africa	South Africa	South Africa	South Africa	Indonesian	Indonesian
Delivery Days:								
Voyage	s Day	27.04	27.04	27.04	27.04	27.04	26.08	26.08
At Port-Load	s Day	2.19	2.21	2.27	2.28	2.18	4.38	7.20
At Port-Discharge	s Day	2.04	2.26	2.05	2.64	2.67	2.54	2.53
Total	s Day	31.27	31.51	31.36	31.95	31.88	33.00	35.81
Average Time Charter Rate	US\$/Day	5,976	6,221	5,171	6,827	8,190	5,767	6,490
Time Charter Cost	US\$	186,879	196,006	162,170	218,144	261,134	190,310	232,397
Bunker Consumption:								
Bunker during Voyage	Ton	878.72	878.72	878.72	878.72	878.72	847.64	847.64
Bunker during Port Days	Ton	21.17	22.35	21.62	24.58	24.24	34.59	48.64
MGO Consumption	Ton	3.90	3.90	3.90	3.90	3.90	3.90	3.90
Total	Ton	903.79	904.97	904.24	907.20	906.85	886.13	900.18
Bunker Price	US\$/Ton	620.00	705.00	505.00	430.00	315.00	495.00	420.00
MGO Price	US\$/Ton	700.00	745.00	640.00	585.00	480.00	500.00	434.00
Bunker Cost	US\$	560,661.23	638,157.60	457,166.90	390,699.02	286,302.48	438,655.53	378,128.80
Total Voyage Expense	US\$	747,540.11	834,163.34	619,336.87	608,842.56	547,436.81	628,965.41	610,525.69
Quantity Minimum	Tons	50,772	51,380	53,093	53,394	50,320	50,950	53,601
<b>Marine Freight</b>	<b>US\$/Ton</b>	<b>14.72</b>	<b>16.24</b>	<b>11.67</b>	<b>11.40</b>	<b>10.88</b>	<b>12.34</b>	<b>11.39</b>

\*PDA Charges both at load and discharge ports have been included in Port Handling Charges.

[Case No. NEPA/TRF-299/PQEPCPL-2015]

**S.R.O. 761(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and pursuant to the Authority's decisions dated 31<sup>st</sup> March 2015 notified vide S.R.O 560(I)/2015 dated June 01, 2015 in the matter of approval of upfront coal tariff for 2x660 MW coal power plant of Huaneng Shandong Ruyi (Pakistan) Energy Private Limited (HSR), NEPRA hereby notifies the following adjustments in the approved tariff of HSR:

**Annex: NEPRA-XL-A**

**Huaneng Shandong Ruyi Energy (Private) Company Limited**

**Schedule of Fuel Cost Part of Energy Charge**

**Adjustment on Account of Coal Price Variation for the Month of June 2020**

Description	Quantity	Net CV	Coal Price		Exchange Rate
	Ton	kCal/Kg.	US\$/Ton	Rs/Ton	Rs./US\$
<b>Consumption from Stock:</b>					
Consumption from Shipment No. HSR 198	51,288	5,945	121.84	19,380	159.06
Consumption from Shipment No. HSR 199	587	5,960	139.46	21,590	154.81
Consumption from Shipment No. HSR 200	40,887	5,532	116.21	18,485	159.06
Consumption from Shipment No. HSR 201	38,853	6,043	121.56	19,336	159.06
Consumption from Shipment No. HSR 202	39,636	5,864	110.54	18,272	165.30
<b>Total Consumption</b>	<b>171,251</b>	<b>5,850</b>	<b>117.88</b>	<b>18,907</b>	<b>160.49</b>

Description	Unit	Reference	Previous	Revised
Avg. price of stock consumed during the month	Rs./Ton	13,605	21,086	18,907
Avg. net calorific value of stock consumed during the month	kCal/Kg	5,990	5,930	5,850
Avg. net calorific value of stock consumed during the month	BTU/Kg	23,768	23,532	23,214
Net Heat Rates	BTU/kWh	8,584	8,584	8,584
<b>Revised Fuel Cost Component for June 2020</b>	<b>Rs./kWh</b>	<b>4.9135</b>	<b>7.6917</b>	<b>6.9915</b>

**Note:** The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

## Huaneng Shandong Ruyi Energy (Private) Company Limited

## Details of Shipments

For the month of June 2020

Shipment Number		HSR 198	HSR 200	HSR 201	HSR 202
Vessel Name		BALTIC LEOPARD	IVS HAYAKITA	ABU AL ABYAD	PACIFIC ADVANCE
Bill of Lading (B/L) Date		2-Mar-20	6-Mar-20	9-Mar-20	1-Apr-20
L/C / TT Number		ICBC/LHE/ RGC/20200319-01	ICBC/LHE/ RGC/20200327-01	ICBC/LHE/ RGC/20200330-01	ICBC/LHE/ RGC/20200123-02
Origin		Russia	South Africa	Russia	Russia
API-4 Index for the month of B/L Date		65.25	65.25	65.25	56.71
Base Calorific Value	kCal/Kg	6,000	6,000	6,000	6,000
Actual Calorific Value	kCal/Kg	5,945	5,532	6,043	5,864
Quantity	MT	51,850	41,322	39,306	40,623
FOB Coal Price API-4 Index as per B/L month Adjusted for CV	US\$/Ton	64.65	60.16	65.72	55.42
Discount	US\$/Ton	-	-	-	-
Marine Freight Charges	US\$/Ton	11.90	14.31	14.31	14.91
Marine Insurance	US\$/Ton	0.08	0.07	0.08	0.07
CIF Coal Price	US\$/Ton	76.63	74.54	80.11	70.41
Handling Loss 1% or actual whichever is minimum	US\$/Ton	-	-	-	-
CIF Coal Price with losses at Karachi	US\$/Ton	76.63	74.54	80.11	70.41
Other Charges:	US\$/Ton	18.15	14.67	14.76	14.50
(i) Port Handling Charges	US\$/Ton	4.67	4.72	4.72	4.72
(ii) Port Qasim Royalty Charge	US\$/Ton	2.27	2.40	2.40	2.40
(iii) Customs Duties & Cess	US\$/Ton	5.90	5.88	5.88	5.55
(iv) L/C / TT Charges	US\$/Ton	0.10	0.10	0.10	0.10
(v) PDA Charges at Load Port	US\$/Ton	0.49	0.60	0.60	0.60
(vi) PDA Charges at Discharge Port	US\$/Ton	0.62	0.97	1.06	1.14

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(vii) Transportation & Loading charges	US\$/Ton	4.06	-	-	-
(viii) Freight Forwarding/Custom Clearance	US\$/Ton	0.05	-	-	-
Inland Freight Charges	US\$/Ton	25.85	25.85	25.50	24.53
Delivered Coal Price before adjustment of Handling Loss	US\$/Ton	120.63	115.06	120.36	109.44
Handling Loss 1% or actual whichever is minimum	US\$/Ton	1.21	1.15	1.20	1.09
Delivered Coal Price with losses at Power Plant	US\$/Ton	121.84	116.21	121.56	110.54
Exchange Rate	Rs./US\$	159.06	159.06	159.06	165.30
<b>Delivered Coal Price with losses at Power Plant</b>	<b>Rs./Ton</b>	<b>19,380.00</b>	<b>18,484.94</b>	<b>19,335.72</b>	<b>18,271.66</b>

Annex: NEPRA-XL-C

## Huaneng Shandong Ruyi Energy (Private) Company Limited

## Marine Freight Calculation

For the month of June 2020

Description	HSR 198		HSR 200		HSR 201		HSR 202	
	BAL TIC LEOPARD		IVS HAYAKITA		ABU AL ABYAD		PACIFIC ADVANCE	
	PIBT		PQA		PQA		PQA	
Delivery Days:								
Voyage	Days	27.04	27.04	27.04	27.04	27.04	27.04	27.04
At Port	Days	4.46	6.64	6.64	6.64	6.64	6.64	6.64
Total Delivery Days	Days	31.49	33.68	33.68	33.68	33.68	33.68	33.68
Average Time Charter Rate	US\$/Day	5,217	6,667	6,667	6,667	6,667	7,564	7,564
Time Charter Cost	US\$	164,305	224,528	224,528	224,528	224,528	254,737	254,737
Bunker Consumption:								
Bunker during Voyage	Ton	878.72	878.72	878.72	878.72	878.72	878.72	878.72
Bunker during Port Days	Ton	22.28	33.20	33.20	33.20	33.20	33.20	33.20
MGO Consumption	Ton	3.90	3.90	3.90	3.90	3.90	3.90	3.90
Total	Ton	904.90	915.82	915.82	915.82	915.82	915.82	915.82
Bunker Price 0.5%	\$/Ton	500.00	415.00	415.00	415.00	415.00	410.00	410.00
MGO Price 0.1%	\$/Ton	630.00	575.00	575.00	575.00	575.00	570.00	570.00
Bunker Cost	US\$	452,958	380,689	380,689	380,689	380,689	376,110	376,110
Total Voyage Expense	US\$	617,263	605,217	605,217	605,217	605,217	630,846	630,846
Quantity	Tons	51,850	42,300	42,300	42,300	42,300	42,300	42,300
<b>Marine Freight</b>	<b>US\$/Ton</b>	<b>11.90</b>	14.31	14.31	14.31	14.31	14.91	14.91
*PDA Charges both at Load and Discharge Ports have been included in Other Charges.								

Annex: NEPRA-XL-D

## Huaneng Shandong Ruyi Energy (Private) Company Limited

## Inland Freight Charges

For the month of June 2020

Description	Reference	Revised			
		HSR 198	HSR 200	HSR 201	HSR 202
	Rs/Ton/km	BAL TIC LEOPARD	IVS HAYAKITA	ABU AL ABYAD	PACIFIC ADVANCE
Fixed Freight Charges (FFC)	1.33	1.71	1.71	1.71	1.71
Variable Freight Charges (VFC)	0.71	0.94	0.94	0.89	0.89
(i) Fuel	0.40	0.55	0.55	0.50	0.50
(ii) O&M	0.30	0.39	0.39	0.39	0.39

Other Freight Charges Component	0.72	0.72	0.72	0.72	0.72
Profit Margin	0.23	0.23	0.23	0.23	0.23
<b>Total Freight Charges (Rs/Ton/km)</b>	<b>2.99</b>	<b>3.61</b>	<b>3.61</b>	<b>3.56</b>	<b>3.56</b>
Distance (Km)	1,060	1,060	1,060	1,060	1,060
<b>Total Freight Charges (Rs/Ton)</b>	<b>3,170</b>	<b>3,826</b>	<b>3,826</b>	<b>3,769</b>	<b>3,769</b>
<b>Indexation Values:</b>					
Consumer Price Index (General)	200.89	258.86	258.86	258.86	258.86
HSD Price (Rs./Liter)	87.12	118.86	118.86	107.25	107.25
<b>Spurline Component:</b>					
Spurline Component (Rs./ton)	189.82	285.79	285.79	286.56	286.56
Total Quantity Handeled (Tons)	302,087	200,644	200,644	200,106	200,106
<b>Inland Freight Charges with Spurline (Rs/Ton)</b>	<b>3,360</b>	<b>4,112</b>	<b>4,112</b>	<b>4,056</b>	<b>4,056</b>
Exchange Rate	-	159.06	159.06	159.06	165.30
<b>Inland Freight Charges with Spurline (USD/Ton)</b>	<b>-</b>	<b>25.85</b>	<b>25.85</b>	<b>25.50</b>	<b>24.53</b>
<b>Handling Month</b>	<b>-</b>	<b>Mar-20</b>	<b>Mar-20</b>	<b>Apr-20</b>	<b>Apr-20</b>

[Case No. NEPRA/TRF-308/HSRPEL-2015]

**S.R.O. 762(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and decision of the Authority dated February 12, 2016 in the matter of Approval of Upfront Coal Tariff for 2x660 MW coal power plant of China Power Hub Generation Private Limited (hereafter “CPHGCL”), notified vide S.R.O 340(1)/2016 dated April 15, 2016, decision dated September 23, 2016 regarding Suo Moto Review Proceedings in the Fuel Price Adjustment Mechanism determined in Upfront Coal Tariff, decision in the matter of Approval of Cost of Dedicated Jetty along with Coal Transshipment Services dated July 28, 2017, the fuel portion of the energy charge part of CPHGCL’s tariff needs to be adjusted for variation in coal price, NEPRA hereby notifies the following adjustments in the approved tariff of CPHGCL:

**Annex: NEPRA-XV-A**

**China Power Hub Generation Company Private Limited**  
**Schedule of Fuel Cost Part of Energy Charge**  
**Adjustment on Account of Coal Price Variation for the Month of June 2020**

Description	Quantity	Net CV	Coal Price		Exchange Rate
	Ton	kCal/Kg.	US\$/Ton	Rs/Ton	Rs./US\$
<b>Consumption from Stock:</b>					
Consumption from Shipment No. 29	75,283	5,487	98.39	15,294	155.44
Consumption from Shipment No. 30	114,745	5,375	96.94	15,044	155.19
<b>Total Consumption</b>	<b>190,028</b>	<b>5,419</b>	<b>97.51</b>	<b>14,980</b>	<b>155.29</b>

Description	Unit	Reference	Previous	Revised
Avg. Price of stock consumed during the month	Rs./Ton	12,532	14,980	14,980
Avg. net calorific value of stock consumed during the month	kCal/Kg	6,441	5,566	5,419
Avg. net calorific value of stock consumed during the month	BTU/Kg	25,556	22,087	21,505
Net Heat Rates	BTU/kWh	8,749	8,749	8,749
<b>Revised Fuel Cost Component for June 2020</b>	<b>Rs./kWh</b>	<b>4,2913</b>	<b>5,9338</b>	<b>6.0943</b>

**Note:** The above adjustment of fuel cost component on coal shall be subject to verification by a consultant/Independent third party to be appointed for the purpose by the Authority. In case the verified delivered coal price is different, the fuel cost component shall be revised accordingly.

**Annex: NEPRA-XV-B**

**China Power Hub Generation Company Private Limited  
Detail of Shipment  
For the month of June 2020**

Shipment Number		30
Vessel Name		MV IMPERIUS
Bill of Lading (B/L) Date		18-Jan-20
L/C Number		LC28801C000004
Origin of Coal		South Africa
API-4 Index for the month of B/L Date	US\$/Ton	86.22
Base Calorific Value	kCal/Kg	6,000
Actual Calorific Value	kCal/Kg	5,375
Quantity	MT	164,702
FOB Coal Price API-4 Index as per B/L month Adjusted for CV	US\$/Ton	77.24
Marine Freight Charges	US\$/Ton	11.98
Marine Insurance	US\$/Ton	0.02
CIF Coal Price	US\$/Ton	89.24
Other Charges:	US\$/Ton	7.34
(i) CTS Charges/Port Handling Charges	US\$/Ton	1.40
(ii) Customs Duties & Cess	US\$/Ton	5.43
(iii) L/C Charges	US\$/Ton	0.10
(iv) PDA Charges at Load Port	US\$/Ton	0.34
(v) PDA Charges at Discharge Port	US\$/Ton	0.04
(vi) Pilotage Charges	US\$/Ton	0.03
(vii) Custom Clearance	US\$/Ton	0.01
Delivered Coal Price before adjustment of Handling Loss	US\$/Ton	96.58
Handling Loss 1% or actual whichever is minimum	US\$/Ton	0.36
Delivered Coal Price with losses at Power Plant	US\$/Ton	96.94
Exchange Rate	Rs./US\$	155.19
<b>Delivered Coal Price with losses at Power Plant</b>	<b>Rs./Ton</b>	<b>15,044</b>

**Annex: NEPRA-XV-C**

**China Power Hub Generation Company Private Limited  
Marine Freight Calculation  
For the month of June 2020**

Description		Ship # 30	
		MV IMPERIUS	
		CPHGC - CTS	
Delivery Days:			
Voyage	Days		40.17
At Port	Days		11.41
Total Delivery Days	Days		51.58
Average Time Charter Rate	US\$/Day		14,685
Time Charter Cost	US\$		757,451
Bunker Consumption:			
Bunker during Voyage	Ton		1,727.48
Bunker during Port Days	Ton		62.74
Total	Ton		1,790.22
Bunker Price	US\$/Ton		679.00
Bunker Cost	US\$		1,215,558
Total Voyage Expense	US\$		1,973,009
Quantity	Tons		164,702
<b>Marine Freight</b>	<b>US\$/Ton</b>		<b>11.98</b>



**S.R.O. 763(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 29-VII of the Authority's Decision dated 14<sup>th</sup> April, 2016 in respect of generation tariff for Quaid-e-Azam Thermal Power (Private) Limited (QATPL) notified vide S.R.O. 512(I)/2016 dated 30<sup>th</sup> May, 2016, NEPRA hereby notifies the following adjustment in the approved tariff of QATPL:

**Annex: NEPRA-L**

Quaid-e-Azam Thermal Power Private Limited

Schedule of Fuel Cost Component on Combined Cycle Operation

Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (April-2020) RLNG Price HHV	*Revised Provisional RLNG Price HHV			Reference Fuel Cost Component	Previous (Apr-2020) Fuel Cost Component	Revised Fuel Cost Component
	USD/MMBTU	Rs/MMBTU	Rs/MMBTU	USD/MMBTU	Exchange Rate	Rs/MMBTU			
					Rs./USD				
w.e.f. May 1, 2020	7.0000	735.0000	1447.4483	6.7650	160.0906	1083.0129	4.5101	8.8818	6.6456
w.e.f. May 9, 2020	7.0000	735.0000	1439.1446	6.7650	160.1242	1083.2402	4.5101	8.8309	6.6470
w.e.f. May 16, 2020	7.0000	735.0000	1380.1361	6.7650	160.8766	1088.3302	4.5101	8.4688	6.6782
w.e.f. May 23, 2020	7.0000	735.0000	1380.1361	6.7650	160.8766	1088.3302	4.5101	8.4688	6.6782

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by QATPL.

**Annex: NEPRA-LI**

Quaid-e-Azam Thermal Power Private Limited

Schedule of Fuel Cost Component on Combined Cycle Operation

Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (May-2020) RLNG Price HHV	*Revised Provisional RLNG Price HHV			Reference Fuel Cost Component	Previous (May-2020) Fuel Cost Component	Revised Fuel Cost Component
	USD/MMBTU	Rs/MMBTU	Rs/MMBTU	USD/MMBTU	Exchange Rate	Rs/MMBTU			
					Rs./USD				
w.e.f. June 1, 2020	7.0000	735.0000	1083.0129	5.5281	163.6516	904.6824	4.5101	6.6456	5.5513
w.e.f. June 9, 2020	7.0000	735.0000	1083.2402	5.5281	164.6895	910.4200	4.5101	6.6470	5.5865
w.e.f. June 16, 2020	7.0000	735.0000	1088.3302	5.5281	167.2778	924.7284	4.5101	6.6782	5.6743
w.e.f. June 24, 2020	7.0000	735.0000	1088.3302	5.5281	167.2778	924.7284	4.5101	6.6782	5.6743

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by QATPL.

[Case No. NEPRA/TRF-347/QATPL-2016]

**S.R.O. 764(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 27(VII) of the Authority's Decision dated 9<sup>th</sup> August 2016 in respect of generation tariff for National Power Parks Management Company (Private) Limited (NPPMCL) for its Power Project at Haveli Bahadar Shah (HBS) notified vide S.R.O 1014(I)/2016 dated October 26, 2016, NEPRA hereby notifies the following adjustments in the approved tariff of NPPMCL for its Power Project at HBS:

Annex: NEPRA-XLII

## National Power Parks Management Company Private Limited (Haveli Bahadar Shah)

Schedule of Fuel Cost Component on Combined Cycle Operation  
Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (May-2020) RLNG Price HHV	Reference Fuel Cost Component	Previous (May-2020) Fuel Cost Component	Revised Provisional RLNG price HHV			Revised Fuel Cost Component
	USD/ MMBTU	Rs./ MMBTU	Rs./ MMBTU	Rs./kWh	Rs./kWh	USD/ MMBTU	Exchange Rate	Rs./ MMBTU	Rs./kWh
							*Rs./USD		
w.e.f. June 01, 2020	10.8028	1,249.9553	1,083.0129	7.5966	6.5820	5.5281	163.6516	904.6824	5.4982
w.e.f. June 09, 2020	10.8028	1,249.9553	1,083.2402	7.5966	6.5834	5.5281	164.6895	910.4200	5.5331
w.e.f. June 16, 2020	10.8028	1,249.9553	1,088.3302	7.5966	6.6143	5.5281	167.2778	924.7284	5.6200
w.e.f. June 24, 2020	10.8028	1,249.9553	1,088.3302	7.5966	6.6143	5.5281	167.2778	924.7284	5.6200

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and Communicated by NPPMCL-Haveli Bahadar Shah.

[Case No. NEPRA/TRF-358/NPPMCL-2016]

**S.R.O. 765(I)/2020.**—Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 and in accordance with paragraph 27(VII) of the Authority's Decision dated 9<sup>th</sup> August 2016 in respect of generation tariff for National Power Parks Management Company (Private) Limited (NPPMCL) for its Power Project at Balloki notified vide S.R.O 1015(I)/2016 dated October 26, 2016, NEPRA hereby notifies the following adjustments in the approved tariff of NPPMCL for its Power Project at Balloki:

Annex: NEPRA-XXXIX

## National Power Parks Management Company Private Limited (Balloki)

Schedule of Fuel Cost Component on Combined Cycle Operation  
Adjustment on Account of Fuel Price Variation for RLNG

Period	Reference RLNG Price HHV		Previous (May-2020) RLNG Price HHV	Reference Fuel Cost Component	Previous (May-2020) Fuel Cost Component	Revised Provisional RLNG Price HHV			Revised Fuel Cost Component
	USD/ MMBTU	Rs./ MMBTU	Rs./ MMBTU	Rs./kWh	Rs./kWh	USD/ MMBTU	Exchange Rate	Rs./ MMBTU	Rs./kWh
							*Rs./USD		
w.e.f. June 1, 2020	11.9053	1448.2571	1083.0129	8.8710	6.6338	5.5281	163.6516	904.6824	5.5414
w.e.f. June 9, 2020	11.9053	1448.2571	1083.2402	8.8710	6.6352	5.5281	164.6895	910.4200	5.5766
w.e.f. June 16, 2020	11.9053	1448.2571	1088.3302	8.8710	6.6663	5.5281	167.2778	924.7284	5.6642
w.e.f. June 24, 2020	11.9053	1448.2571	1088.3302	8.8710	6.6663	5.5281	167.2778	924.7284	5.6642

\*Exchange Rates applied by the Fuel Supplier i.e. SNGPL and communicated by NPPMCL-Balloki.

[NEPRA/TRF-359/NPPMCL-2016]

SYED SAFEER HUSSAIN,  
*Registrar.*